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15TH SYMPOSIUM 2026

ENABLING DECENTRALIZED AMMONIA PRODUCTION WITH NX STAMI™ HP SYNLOOP – BEYOND THE BASE CASE



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AGENDA

01 INTRODUCTION AND OBJECTIVE

02 NX STAMI™ AMMONIA HP SYNLOOP
- BASE CASE

03 PROCESS ALTERNATIVES
AND INTEGRATION

04 KEY TAKEAWAYS

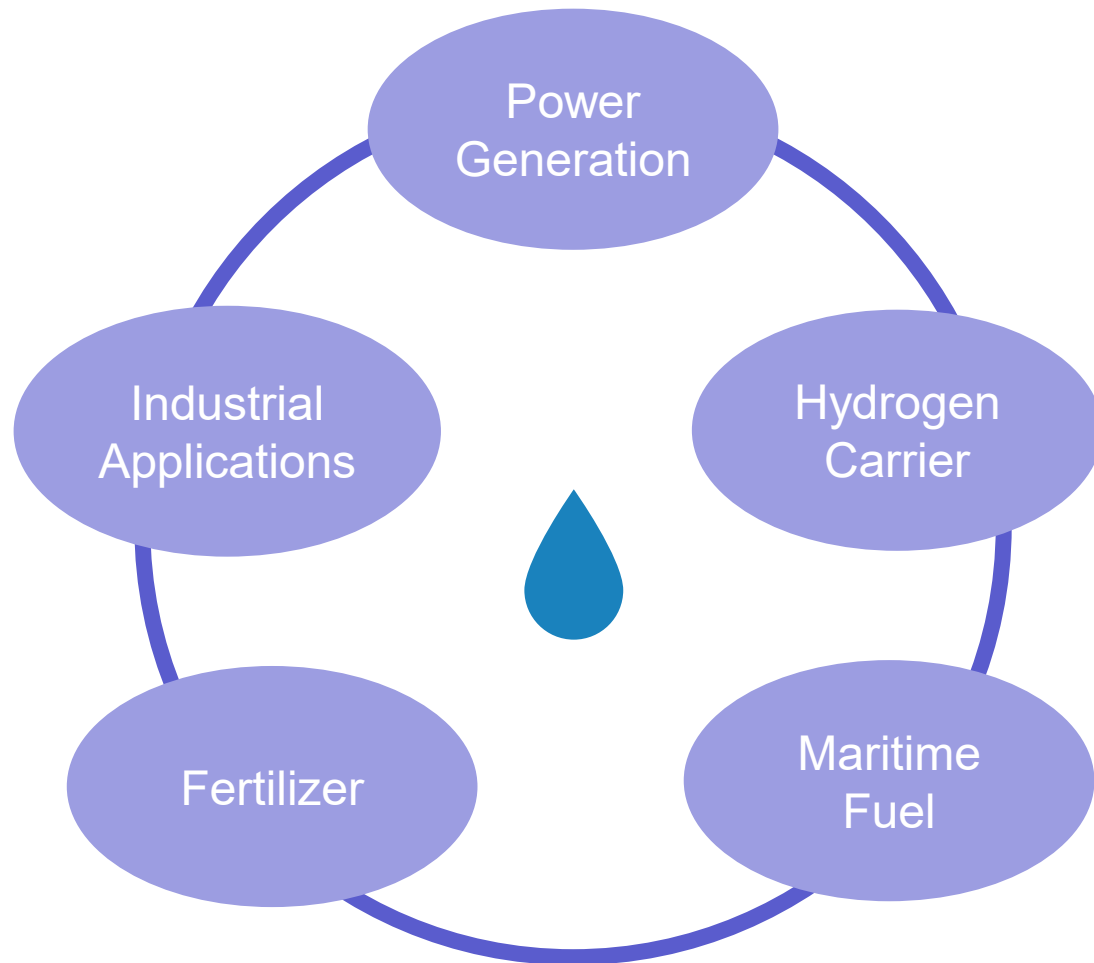
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INTRODUCTION & OBJECTIVE

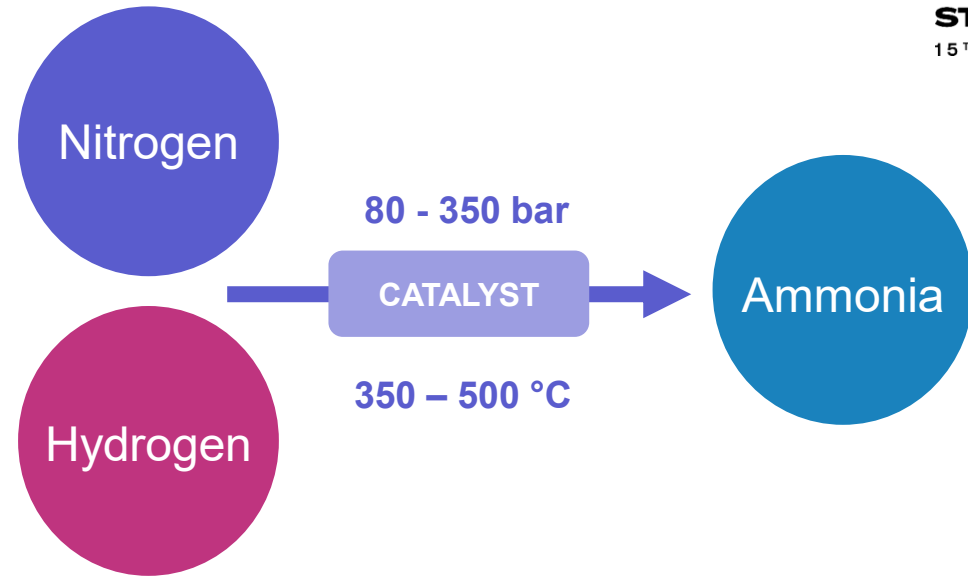
INTRODUCTION



....not just limited to Fertilizer-Industrial application



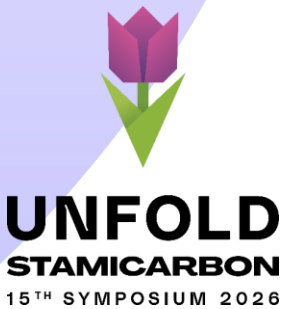
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NX STAMI™ AMMONIA HP SYNLOOP

- High pressure (HP) operations > 300 bar
- Capacity: 50-500 MTPD
- Skid mount (optional)
- Decentralized production

OBJECTIVE OF THE PRESENTATION



TO PRESENT THE NX STAMI™ AMMONIA HP SYNLOOP AND
PROCESS ALTERNATIVES

Base Case	Configuration routes depending on customer needs
Retaining all benefits of HP Ammonia synloop	<div>Process alternatives for</div> <ul style="list-style-type: none">• Product flexibility• Energy integration and lower OPEX• Green hydrogen ready• Integration – upstream, downstream units• Lower CAPEX• Emissions minimization



NX STAMI™ AMMONIA HP SYNLOOP- BASE CASE

WHY THE BASE CASE?



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Standalone, lean configuration

- Standalone ammonia synloop
- No steam generation
- No integration

Target application as fertilizer

- Warm ammonia → direct application, to fertilizer as urea/nitrates

Technology positioning: small-to-mid scale ammonia plants

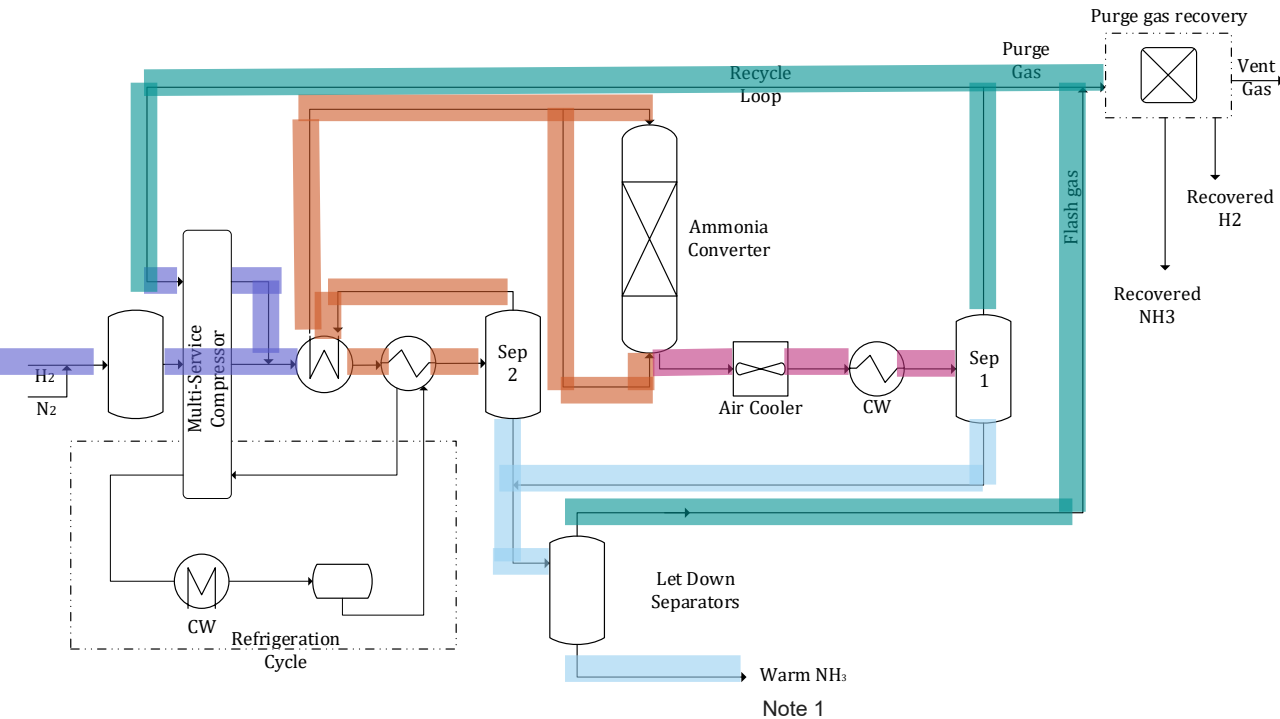
- Lean design
- Low CAPEX
- Skid mounted, when required

NX STAMI™ AMMONIA HP SYNLOOP



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BASE CASE



Compression

Multi-service reciprocating compressor compresses above 300 bara.

Ammonia Synthesis and Conversion

Single pass H₂ conversion $\geq 32\%$ and NH₃ $\geq 23.5\%$.

Cooling and Condensation

condensing 85% ammonia in the product separator.

Energy Efficiency and Design

hydrogen efficiency $> 99.5\%$

Minimal equipment, and closed refrigerant-based and boost.

Note 1- Warm ammonia (ambient temperature)

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EQUIPMENT

Ammonia Converter

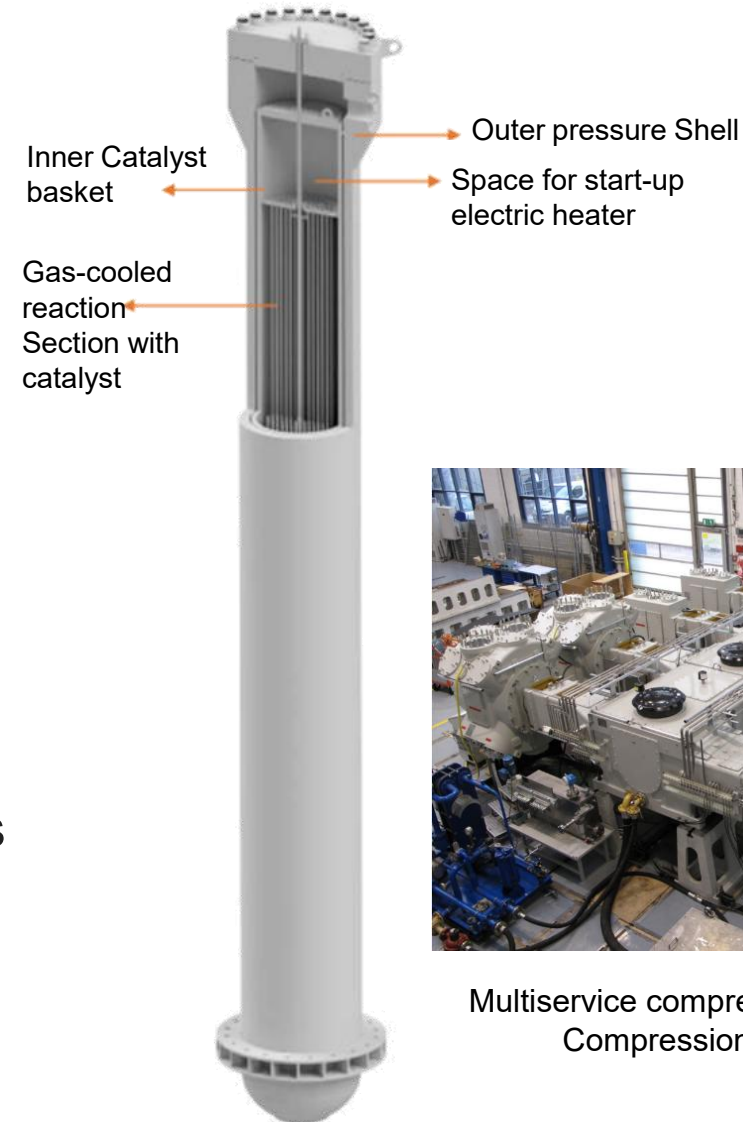
- Axial flow, cold wall reactor
- E-heater, gas-cooled tubular converter design

Iron-based Catalyst

- Suitable for any equivalent Fe catalyst available in the market

Multiservice reciprocating compressor

- Single reciprocating compressor – multiple services
- 3 fluids : syngas, recycle and refrigeration fluid



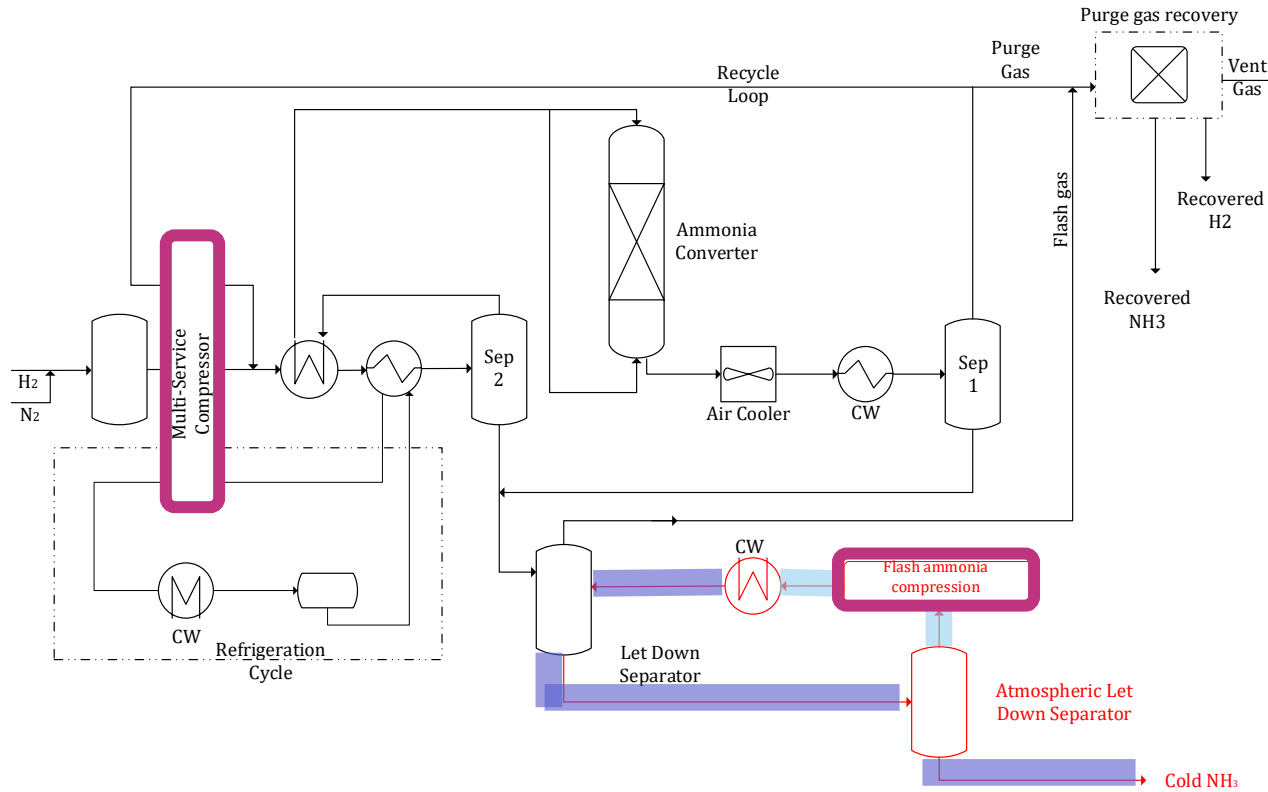
Multiservice compressor by Burckhardt
Compression during MRT



PROCESS ALTERNATIVES AND INTEGRATION

ALTERNATIVE A

COLD VS WARM AMMONIA PRODUCT



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Warm Ammonia (ambient temperature)

- Directly for urea and nitric acid plants.

Cold Ammonia (-33 °C) to storage

- Storage / export as energy vector

Flash-Ammonia Cycle

- Compresses and condenses flashed vapor, eliminating sub-zero refrigeration needs in cold ammonia production.

Single multiservice reciprocating compressor

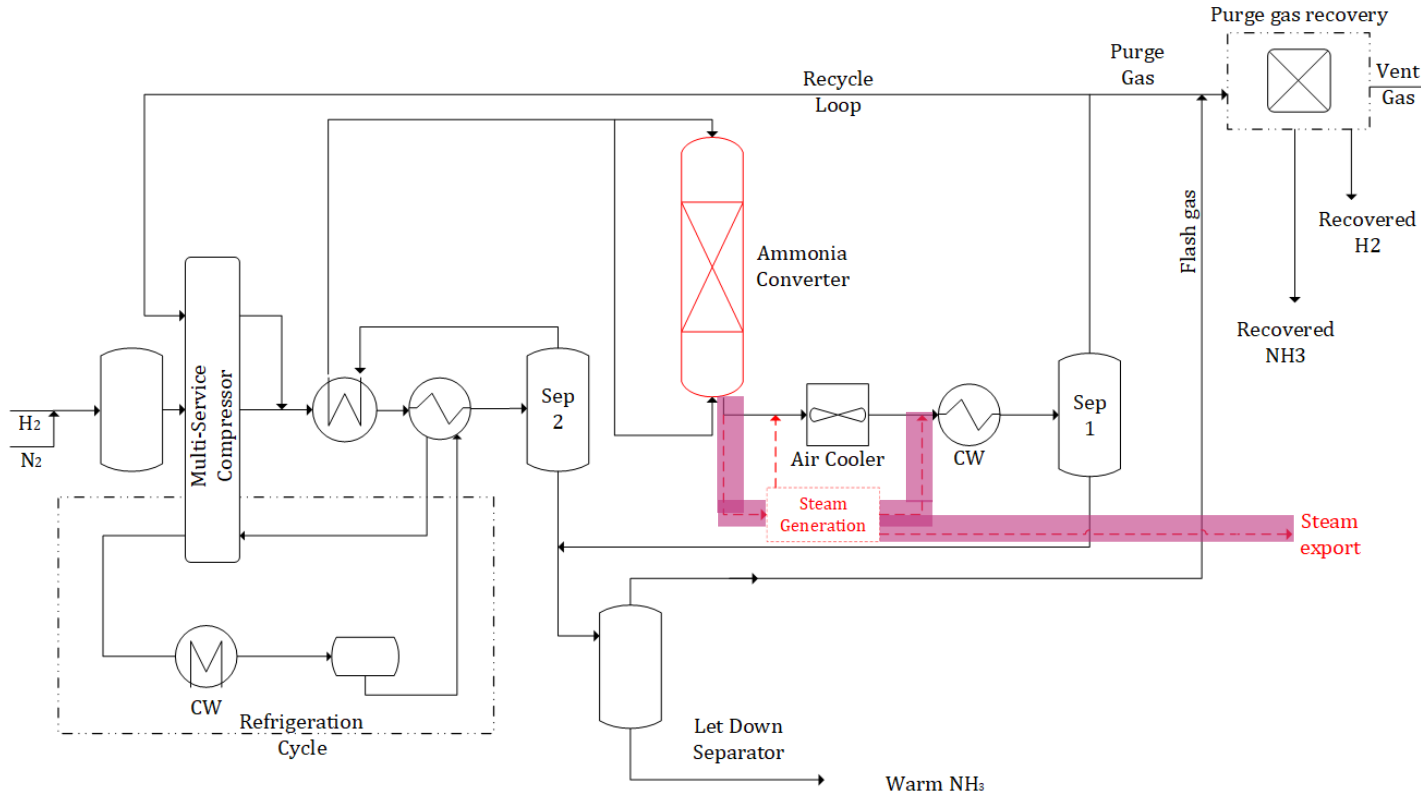
- Single compressor handles flash-ammonia recycle

ALTERNATIVE B

STEAM GENERATION



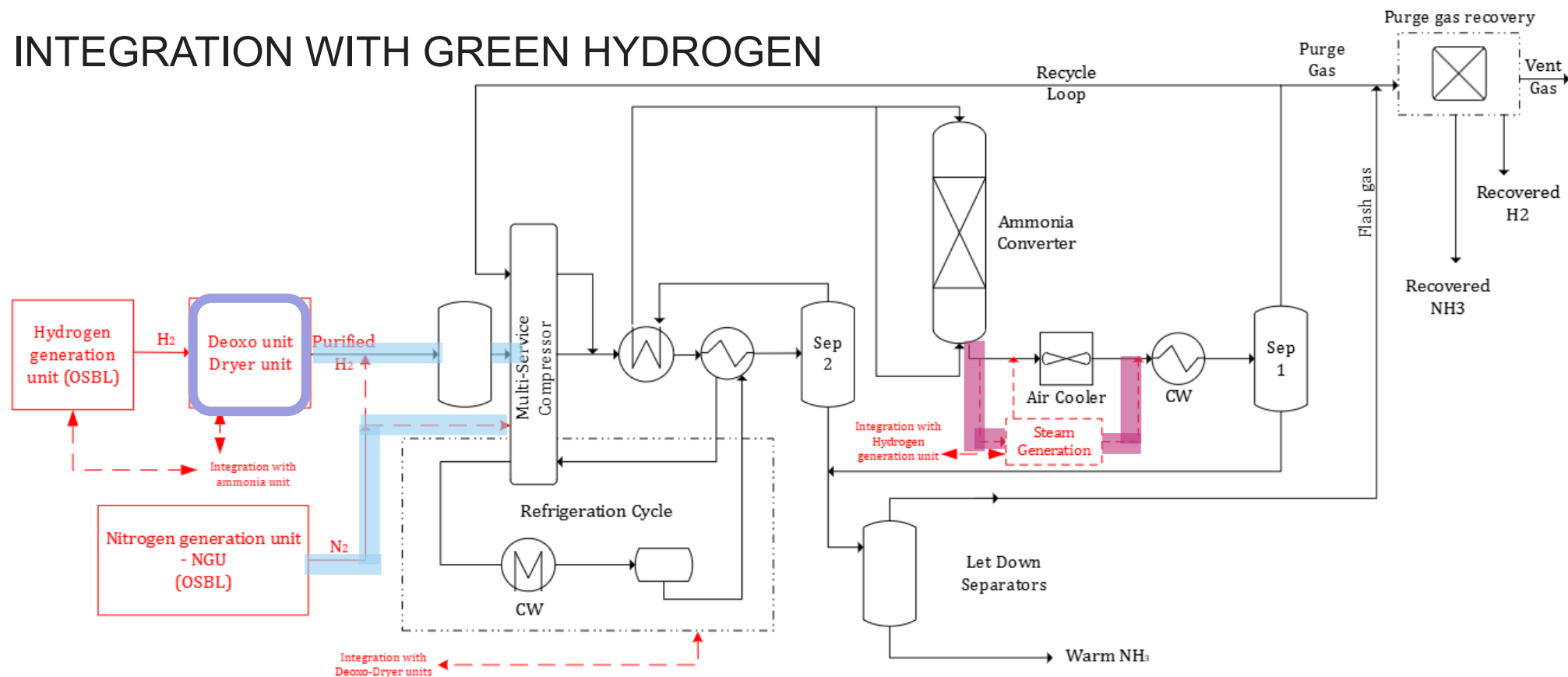
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- Steam generation for energy-integrated plants
- 1060–1180 kg steam per ton NH_3 (18 bara saturated)
- Steam exported to electrolyzer, urea-melt or steam turbine generator (STG)
- 30–35% reduction in specific power consumption

ALTERNATIVE C

INTEGRATION WITH GREEN HYDROGEN



Stringent Purity Controls

Deoxo and drying units to protect ammonia catalysts, ensuring impurities stay below 10 ppmv.

Hydrogen and Nitrogen pressure

Effective utilization of available H₂ and N₂ pressure with compressor

Integration for Efficiency

Heat integration with front end lowers overall plant energy consumption



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ALTERNATIVE D1

EMISSION REDEUCTION - INTEGRATION WITH NITRIC ACID



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Integration of Ammonia and Nitric Acid Plants

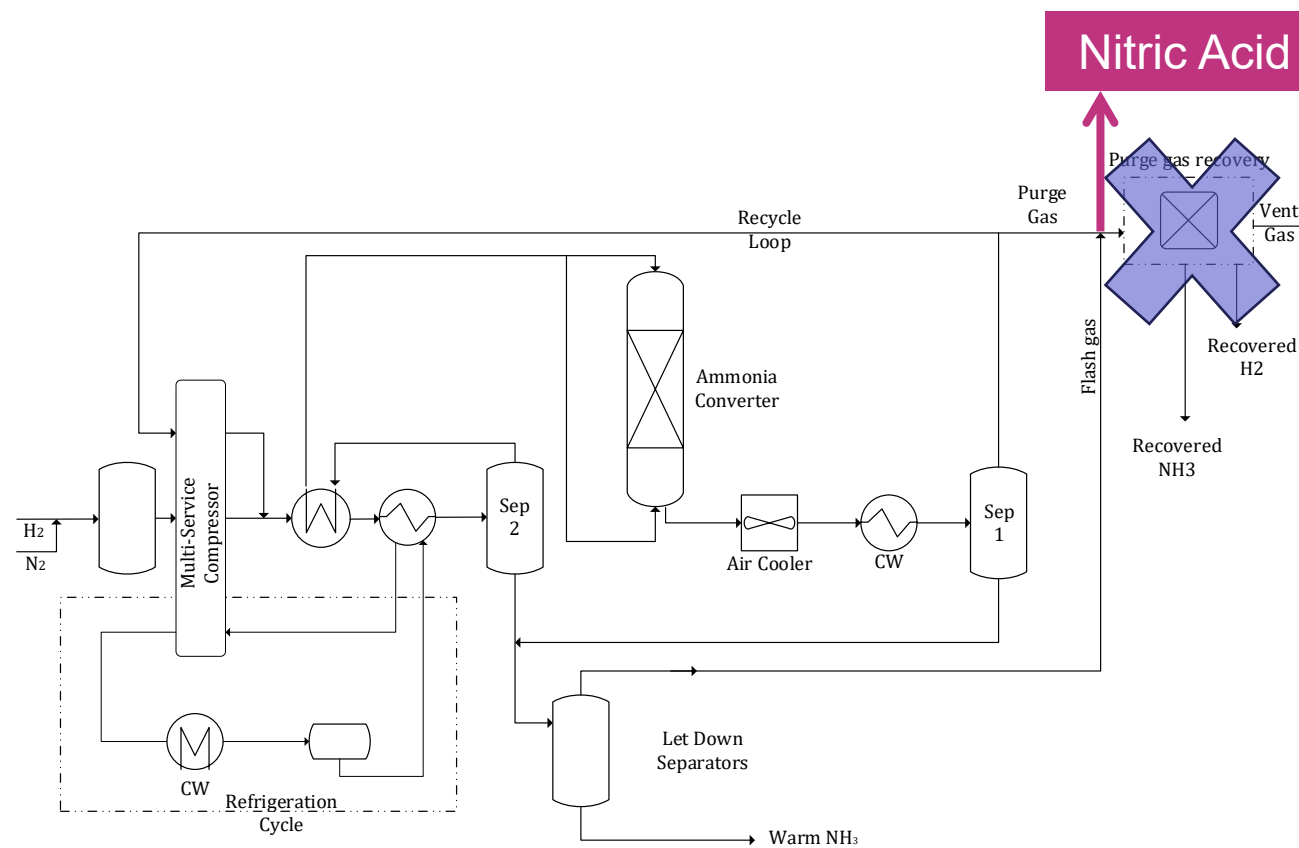
- Directly linking ammonia synthesis with nitric acid production eliminates need for separate purge gas recovery unit

Purge Gas Re-routing

- Purge gas containing ammonia is rerouted to the nitric acid plant's ammonia burner; decreases the demand for ammonia

Operational Benefits

- Simplifies operations
- No continuous emissions
- Lower CAPEX



Presentation "Integration of ammonia, urea and nitrates for sustainable fertilizer production" (Luca Amicucci)

ALTERNATIVE D2

EMISSION REDUCTION FOR STANDALONE AMMONIA UNIT

Nitrogen Generation Unit (NGU)

- Cryogenic separation for nitrogen: 50-500 MTPD with N_2 purity ≥ 99.99 ppmv

Argon (Ar) Level Impact in nitrogen

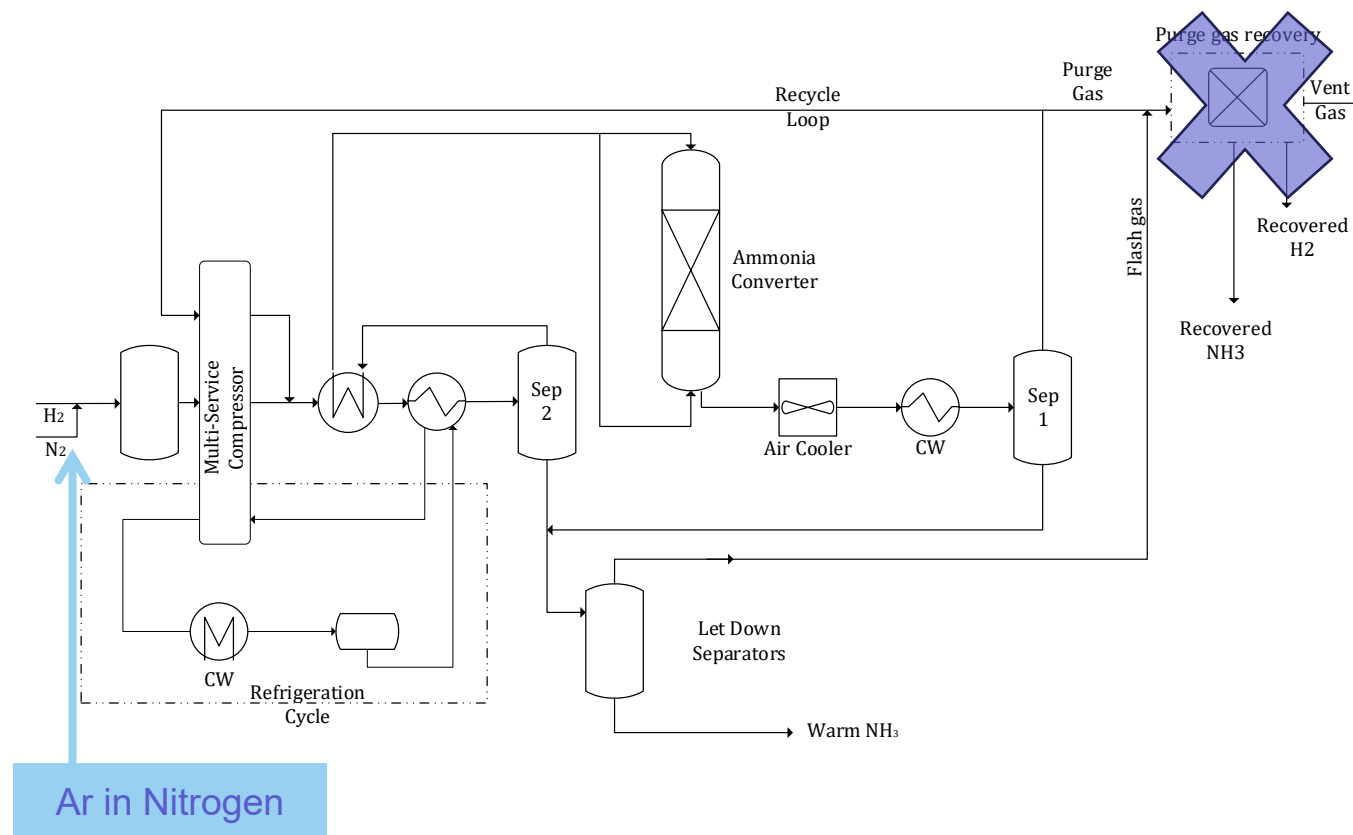
- (a) Low argon ≤ 10 ppmv allow elimination of continuous purge completely
- (b) Argon ≤ 100 ppmv allows discontinuous purge

Purge Minimization Strategy

- Minimizing purge helps reduce emissions and improve hydrogen efficiency

Dynamic Simulation Use

- Dynamic simulation using Technology Training Simulator (TTS) determines optimal purge intervals for intermittent purging systems.



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KEY TAKEAWAYS

KEY TAKEAWAYS



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CHECK BOX

BENEFITS

Alternative A
Warm/Cold Ammonia



- Product flexibility

Alternative B
Steam generation



- Steam generation and integration
- Lower OPEX

Alternative C
Integration with green hydrogen



- Deoxo-dryer; energy integration
- Feed pressure flexibility of H₂, N₂

Alternative D1
Integration with Nitric acid



- Emission reduction
- Lower CAPEX

Alternative D2
NGU-Standalone ammonia unit



- Emission reduction
- Lower CAPEX
- Higher H₂ efficiency

STAMICARBON'S COMMITMENT



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WE LISTEN

WE ADAPT

WE DELIVER

THANK YOU



QUESTIONS?



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